

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256450000

Completion Report

Spud Date: February 24, 2021

OTC Prod. Unit No.: 017-227315-0-0000

Drilling Finished Date: March 23, 2021

1st Prod Date: August 17, 2021

Completion Date: August 17, 2021

Drill Type: HORIZONTAL HOLE

Well Name: MILLER-MILLER 2_11-12N-9W 1HX

Purchaser/Measurer:

Location: CANADIAN 2 12N 9W
NE SE NE NW
737 FNL 2314 FWL of 1/4 SEC
Latitude: 35.54922414 Longitude: -98.12368918
Derrick Elevation: 1473 Ground Elevation: 1447

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
720500

Increased Density
Order No
716215
716216

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1492		695	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	10241		375	SURFACE
PRODUCTION	5 1/2"	32#	P-110	22172		1850	4127

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22172

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2021	WOODFORD	764	53.4	8586	11238	1836	FLOWING	1450	26/64	3377

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
571364	640
526447	640
720513	MULTIUNIT

Perforated Intervals

From	To
12280	21976

Acid Volumes

36 BARRELS ACID

Fracture Treatments

575,225 BARRELS FLUID
31,310,455 POUNDS PROPPANT

Formation	Top
WOODFORD TVD	11859
WOODFORD MD	12085

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 11 TWP: 12N RGE: 9W County: CANADIAN

SE SW SW SW

51 FSL 610 FWL of 1/4 SEC

Depth of Deviation: 11709 Radius of Turn: 239 Direction: 186 Total Length: 10224

Measured Total Depth: 22172 True Vertical Depth: 12108 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1146656

Status: Accepted